

Impact of Installing the Sidney-to-Rising 345 kV Transmission Line (2006) (thousands 2003\$)					
Outage Seed 20	Eastern Interconnect	Super Midwest RTO	MAIN (NERC Region)	State of Illinois	Illinois Power Area
Reduction in Payments by Load	(\$42,833)	(\$12,667)	\$14,509	\$15,938	\$5,497
Increase in Generation Energy Margins	\$57,919	\$27,141	(\$7,095)	(\$7,348)	(\$150)
Reduction in Total Generation Costs	\$1,303	\$3,986	\$5,108	\$3,759	\$369
Reduction in Congestion Costs	\$13,644	\$13,033	\$6,068	\$8,504	\$5,534

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Impact of Installing the Sidney-to-Rising 345 kV Transmission Line (2010) (thousands 2003\$)					
Outage Seed 20	Eastern Interconnect	Super Midwest RTO	MAIN (NERC Region)	State of Illinois	Illinois Power Area
Reduction in Payments by Load	(\$7,497)	\$7,123	\$10,407	\$11,029	\$2,729
Increase in Generation Energy Margins	\$16,816	\$1,772	(\$6,702)	(\$5,651)	(\$7)
Reduction in Total Generation Costs	\$1,044	\$1,754	\$1,831	\$1,020	(\$20)
Reduction in Congestion Costs	\$8,316	\$8,056	\$3,164	\$5,242	\$2,869